	A	OF LOU			FIELD :					Field Code:		
	Z	PASS	and the same		SERIAL NO	SERIAL NO.:						
	S				PERFORATED INTERVAL:							
		CONTRACTOR OF THE PARTY OF THE	y									
\		E OF CONSERVATIO AND WORK RESUM			RESERVOIF	₹:						
					office of Conservation in	n which the well	s located within	twenty (20) days of	the date of comple	tion.		
NOTE: If not properly completed and signed, this report will be returned. LEASE AND WELL DATA												
СНС	CHOOSE APPROPRIATE CATEGORY: PRODUCT: RESERVOIR, IF RECOMP. EFFECTIVE DATE OF STATUS: STATUS CHANGE ONLY?											
									INV CODE:			
ENTER WE	ENTER WELL STATUS CODE:											
OPERATOR NAME: OPERATOR CODE : ADDRESS :												
WELL NAME :	WELL NAME : WELL NO :											
DRLG. PER	MIT DATE:		SEC:		TWP:	RGE	:	PARISH :		Psh. Code:		
	PUD DATE M / D / Y		MEASU	RED DEPT	TH TRU	E VERTICAL D	EPTH P	LUG BACK DEPTH	, ,	DATE WELL TURNED INTO TANKS		
			ı							DISTANCE FROM		
DATE REA	ADY TO PROD	DUCE*		GROL	JND ELEVATION	DISTANCE FROM RKB TO CHF						
			FEET:									
WAS WELL WAS DIREC WERE 3 CC	SINGLE, DUAL OR TRIPLE COMPLETION? (S,D,T) WAS WELL DIRECTIONALLY DRILLED? WAS DIRECTIONAL SURVEY MADE? WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION DATE FILED:											
	WAS WELL HYDRAULICALLY FRACTURED? IF YES, INCLUDE WH-1 SUPPLEMENTAL PAGE 3. TYPE OF ELECTRICAL OR OTHER LOGS RUN DATE FILED:									TE FILED :		
				DAT	DATE FILED :				DATE FILED :			
				DAT	DATE FILED :					TE FILED :		
HOLE SIZE	CASING WEIGHT		S	PTH ET TO	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)		WITNESS - STATE IF CONSERVATION NT OR OFFSET OPERATOR		
-												
	CHECK	I THIS BOX TO IND	I DICATE ADI	DITIONAL	CASING / TUBING	L DATA ON BAC	CK OF FORM:		<u> </u>			
TUBING	G SIZE:]	DEPTH (OF TUBING:		DEPTI	H OF PACKER	(S):			
					AL COMPLETIO	ON OR RE-C	OMPLETIO	N DATA				
INITIAL P	RODUCTI BOPI		AS VOLU	ME MCFD	GOR	CF/BBL	CHOKE SIZ	E /64"	PRODUC	ING METHOD		
FLOWING TUBING SHUT-IN TUBING CASING PRESSURE PRESSURE PSIG PSIG PSIG PSIG BPD %												
GRAVITY			T-IN BHI				COMPANY	REPRESENTA		DATE GAUGED		
API - 60°F PSIG PLUG AND ABANDON (P & A) DATA												
CASING AMOUNT CEMENT PLUGS DATE WORK NAME OF TEST WITNESS STATE IF CONSERVATION AGENT												
SIZE (in.)	SIZE (in.) PULLED FROM TO SACKS HOW PLACED PERFORMED OR OFFSET OPERATOR											
		ndersigned, state:				inervision and	direction and t	hat all facts state	ed herein are true	and that correct and complete to the		

best of my knowledge.

Signature: Printed Name: Phone No.:

Title: Email: Addr.: Fax No.: *Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

Reviewed By:

Date Reviewed:

			WORK R	SSUME Serial Number:			
	List below all v	vork performed u	under Office of Co	onservation Work Pe	rmits while drilling and com	pleting well.	
WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE (DESCRIPTION OF		
- '							
List	below all import	ant Paleofaur	nal or Geologic	cal Formation top	ps, Cap Rock and Salt C	Overhang bottoms.	
	FORMATION		DEPTH	FO	RMATION	DEPTH	
Office o	f Conservation Us	se Only		Vell Information	Checked By:		
						Initials	

						WORKK	LJOIVIL		Seria	i Number.	
		List be	elow all wo	ork perforn	ned under	Office of Cor	nservation W	/ork Permits while drillin	g and completing we	II.	
	ORK IIT NO.	DATE WORK PERFORMED		VICE COMI					ION OF WORK		
					A	DDITIONAL (CASING / TU	BING DATA			
HOLE SIZE	CASING SIZE			SACKS CEMENT	TEST PRESSURE	TEST UNDER DATE TESTED (STATE IF C				OF TEST WITNESS CONSERVATION AGENT FFSET OPERATOR)	
				.,							
							ļ				
		1	1		1		1		T	1	
TUBIN	NG SIZE:		DEPTH O	F TUBING:				DEPTH OF PACKERS:			
		List	below all i	mportant l	Paleofauna	l or Geologic	cal Formatio	n tops, Cap Rock and Sal	t Overhang bottoms.		
FORMATION DEPTH								DEPTH			
Of	ffice of Con	servation Use O	nly				all Indian	ion Charlied D			
	Well Information Checked By: Initials										