PERMIT TO DRILL FOR MINERALS  BATON ROUGE, LA., OCT. 24 , 19 55  PARISH PLAQUEMINES FIELD STELLA  OPERATOR NATURAL-FEAZEL  ADDRESS 215 RICHARDS BUILDING, MEW ORLEANS, LA.  LOCATION OF WELL NORTH 21 DEGS. 28'15" WEST FOR 1324.5' FROM USA  ENG. C.LS -483 PLUS 31.6. BOTTOM HOLE LOC: DEVIATED HOLE WITH  REFERENCE TO SURFACE LOC: SOUTH 72' DEGS. 30' EAST FOR 1750', LOC-  ATION BEING IN UNIT 138. Sec. 2 , T. 15S, R. 24E  YOU are hereby authorized to drill STATE LEASE #458  Well No. ONE , referred to under application bearing serial No. 58821  dated OCT. 18 19 55, signed by  This well to be drilled to 11 CR GAS-10,500 TVDne on surface area of 20.99 acres  DRILLING CONTRACTOR SHORELINE DRLC. CO., NEW ORLEANS, LA.  STATE OF LOUISIANA  DEPARTMENT OF CONSERVATION	SEND TO: NATURAL GAS & OLLUD	CT OFFICE COPY DIVN. OF MISS NT OF CONSERVATION	RIVER FUEL	\$50.00
PARISH PLAQUEMINES OPERATOR NATURAL-FEAZEL  ADDRESS 215 RICHARDS BUILDING, NEW ORLEANS, LA.  LOCATION OF WELL NORTH 21 DEGS.28'15" WEST FOR 1324.5' FROM USA ENG.C.LS -483 PLUS 31.6. BOTTOM HOLE LOC: DEVIATED HOLE WITH REFERENCE TO SURFACE LOC: SOUTH 72 DEGS.30' EAST FOR 1750', LOC- ATION BEING IN UNIT 138. Sec. 2 , T. 155 , R. 24E  You are hereby authorized to drill STATE FASE #458  Well No. ONE , referred to under application bearing serial No. 58821  dated OCT. 18 , 19.55 , signed by This well to be drilled to OIL OR GAS-10,500 TVDne on surface area of 20.99 acres DRILLING CONTRACTOR SHORELINE DRIC. CO. NEW ORLEANS, LA.  STATE OF LOUISIANA DEPARTMENT OF CONSERVATION	100.00			
PARISH PLAQUEMINES OPERATOR NATURAL-FEAZEL  ADDRESS 215 RICHARDS BUILDING, NEW ORLEANS, LA.  LOCATION OF WELL NORTH 21 DEGS.28'15" WEST FOR 1324.5' FROM USA ENG.C.LS -483 PLUS 31.6. BOTTOM HOLE LOC: DEVIATED HOLE WITH REFERENCE TO SURFACE LOC: SOUTH 72 DEGS.30' EAST FOR 1750', LOC- ATION BEING IN UNIT 138. Sec. 2 , T. 155 , R. 24E  You are hereby authorized to drill STATE FASE #458  Well No. ONE , referred to under application bearing serial No. 58821  dated OCT. 18 , 19.55 , signed by This well to be drilled to OIL OR GAS-10,500 TVDne on surface area of 20.99 acres DRILLING CONTRACTOR SHORELINE DRIE. Co., NEW ORLEANS, LA.  STATE OF LOUISIANA DEPARTMENT OF CONSERVATION	The second secon	BATON ROUGE, LA.	OCT. 24	, 19 <b>_55</b> _
ADDRESS 215 RICHARDS BUILDING, NEW ORLEANS, LA.  LOCATION OF WELL NORTH 21 DEGS.28'15" WEST FOR 1324.5' FROM USA ENG.C.LS -483 PLUS 31.6. BOTTOM HOLE LOC: DEVIATED HOLE WITH REFERENCE TO SURFACE LOC: SOUTH 72' DEGS.30' EAST FOR 1750', LOC- ATION BEING IN UNIT 138.  You are hereby authorized to drill STATE LEASE #458  Well No. ONE , referred to under application bearing serial No. 58821  dated OCT. 18 , 19 55 , signed by ,	PARISHPLAGUEMINES		_	
LOCATION OF WELL NORTH 21 DEGS.28'15" WEST FOR 1324.5' FROM USA ENG.C.LS -483 PLUS 31.6. BOTTOM HOLE LOC: DEVIATED HOLE WITH REFERENCE TO SURFACE LOC: SOUTH 72 DEGS.30' EAST FOR 1750', LOCATION BEING IN UNIT 138.  You are hereby authorized to drill STATE EASE #458  Well No. ONE , referred to under application bearing serial No. 58821  dated OCT. 18 , 19 55 , signed by This well to be drilled to 11 OR GAS-10,500 TVD ne on surface area of 20.99 acres DRILLING CONTRACTOR SHORELINE DRLG. CO. NEW ORLEANS, LA.  STATE OF LOUISIANA DEPARTMENT OF CONSERVATION				
ENG.C.LS -483 PLUS 31.6. BOTTOM HOLE LOC: DEVIATED HOLE NITH REFERENCE TO SURFACE LOC: SOUTH 72 DEGS.30' EAST FOR 1750', LOC- ATION BEING IN UNIT 138.  You are hereby authorized to drill STATE EASE #458  Well No. ONE referred to under application bearing serial No. 58821  dated OCT. 18 19.55, signed by  This well to be drilled to OIL OR GAS-10.500 TVDne on surface area of 20.99 acres DRILLING CONTRACTOR SHORELINE DRLC. CO. NEW ORLEANS, LA.  STATE OF LOUISIANA DEPARTMENT OF CONSERVATION	ADDRESS 215 RICHARDS BUILDIN	G. NEW ORLEAN	s. LA.	
REFERENCE TO SURFACE LOC: SOUTH 72 DEGS.30' EAST FOR 1750', LDC- ATION BEING IN UNIT 138.  Sec. 2 , T. 155 , R. 24E  You are hereby authorized to drill. STATE LEASE #458  Well No. ONE , referred to under application bearing serial No. 58821  dated OCT. 18 , 19.55 , signed by  This well to be drilled to OIL OR GAS-10,500 TVDne on surface area of 20.99 acres  DRILLING CONTRACTOR SHORELINE DRICE CO. NEW ORLEANS, LA.  STATE OF LOUISIANA DEPARTMENT OF CONSERVATION	LOCATION OF WELL NORTH 21 DEGS	.28115" WEST	FOR 1324.5' FR	IOM USA
You are hereby authorized to drill STATE EASE #458  Well No. ONE , referred to under application bearing serial No. 58821  dated OCT. 18 , 19 55 , signed by  This well to be drilled to OIL OR GAS-10,500 TVDne on surface area of 20.99 acres  DRILLING CONTRACTOR SHORELINE DRLC. Co., NEW ORLEANS, LA.  STATE OF LOUISIANA DEPARTMENT OF CONSERVATION	ENG.C.LS -483 PLUS 31.6. BOT	TOM HOLE LOC:	DEVIATED HOLE	WITH
You are hereby authorized to drill STATE EASE #458  Well No. ONE , referred to under application bearing serial No. 58821  dated OCT. 18 , 19 55 , signed by  This well to be drilled to OIL OR GAS-10,500 TVDne on surface area of 20.99 acres  DRILLING CONTRACTOR SHORELINE DRLC. Co., NEW ORLEANS, LA.  STATE OF LOUISIANA DEPARTMENT OF CONSERVATION	REFERENCE TO SURFACE LOC: SO	UTH 72 BEGS.3	O' EAST FOR 17	501 LDC-
You are hereby authorized to drill STATE FASE #458  Well No. ONE , referred to under application bearing serial No. 58821  dated OCT. 18 , 19 55 , signed by  This well to be drilled to OIL OR GAS-10,500 TVD ne on surface area of 20.99 acres  DRILLING CONTRACTOR SHORELINE DRICE. CO. NEW ORLEANS, LA.  STATE OF LOUISIANA DEPARTMENT OF CONSERVATION	ATION BEING IN UNIT 138.	Sec	2 T 15S	R. 24E
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This well to be drilled to OIL OR GAS-10,500 TVDne on surface area of 20.99 acres  DRILLING CONTRACTOR SHORELINE DRIE. Co., NEW ORLEANS, LA.  STATE OF LOUISIANA  DEPARTMENT OF CONSERVATION				
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION	This well to be drilled to OIL GR GAS-10.	500 TVDne on surfa	ace area of 20.9	gacres
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION	DRILLING CONTRACTOR SHORELINE D	RLG. CO. NEW	ORLEANS, LA.	
	<b>11 U</b>	<b>₩</b>	•	
	John B. Just grant	NT OF CONSERVATION	ON .	
Commissioner, Department of Conservation  Chief Engineer, Division of Minerals Form MD-13-R  5M Sets 1-55 T.J.M.				

Services and and and and a

Serial Num 58821 Date October 26, 2007	Operator INACTIVE OPERATOR	ld 9999
Lease Name STATE LEASE 458 # 001	Address NO ADDRESS ON RECORD.	
Section: 002 Township: 15S Range: 24E	N/A , 00000-0000	
Parish PLAQUEMINES	Phone	
Field STELLA Id: 8703	Contact NO CONTACT GIVEN	

A. INSPECTION REASON

**REVISION** 

Periodic Complaint #

Order #

B. FACILITY TYPE

Single Lease

Commingled: N Permit no.

Oil N Gas N Both N

C. WELL SITE

1. IDENTIFICATION Deficiency

2. CONDITION Passed

Violations: NO WS ID

Well Site Comments: WELL P well P&A d prior to 1986 rule change. Well stub on site

D. TANK BATTERY

1. IDENTIFICATION Passed

Violations:

2. CONTAINMENT Passed

**Type** 

Reference well:

Violations:

3. BLEEDERS

Exist: N/A

Passed

Violations:

4. PIPELINE SALES VALVES Passed

Transpor

Violations:

5. B S & W VALVES

Passed

Violations:

6. MECHANICAL ARRANGEMENT

Passed

**Violations:** 

7. STRUCTURAL INTEGRITY OF STORAGE TANKS Passed

**Violations:** 

			SRCN996
8. VENTING OF STORAGE 1 Violations:	TANKS Passed		
Tank Battery Comments	<b>3:</b>		
FIRE HAZARD Passed			
Violations:			
Fire Comments:			
F. DISCHARGE OF E&P Passe	d		
Violations:			
Discharge Status:			
Discharge Comments:			
G. DISPOSITION OF E&P			
Site Id	Permit No:		
H. EXISTENT PITS No	I. NO. OF WE	LLS ON LEASE 1	
THE OPERATOR'S REPRESEN	o 1986 rule change.Well stub on TATIVE SHALL SIGN THIS REPOR STRUED AS AN ADMISSION OF G	RT TO ACKNOWLEDGE RECEIP	T OF HIS COPY, YOUR
No witness Operator's Representative	October 26, 2007	IN COMPLIANCE No	Sealed N
SELMA OUBRE Conservation Enforcement Agent	October 26, 2007		Sonris Id: 4392
Latitude (Deg/Min/Sec:)	Longitude (Deg/Min/Sec:)	GPS Position:	

## LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation SRCN9960



Subject: 58821

Photo File Name:

## ORPHAN OILFIELD SITE INSPECTION REPORT

WELL SERIAL	NUM 58821 INSPECTION DATE 07/28/2010	OPERATOR NATURAL-FEAZEL N108
WELL NAME	STATE LEASE 458 001 - STATUS - 23	LANDOWNER (IF KNOWN)
LOCATION	SEC-002 TWP- 15S RGE-24E	LANDOWNER ADDRESS
PARISH	PLAQUEMINES 38	
CITY	NEW ORLEANS	
FIELD	STELLA 870	B LANDOWNER PHONE

SITE INSPECTION

Latitude: 29 48 47.3 Longitude: 90 0 35 GPS Coordinates Available

Type of Location: Land Well shares Production Facility Id with 27 Reference Well for facility:

Well Drained All Year

Too Wet to Access In:

Accessibility: Exisiting Roads

Comments: On the East side of Hwy 23 South out of Belle Chase across from the Navy Air Base --

WATER LOCATIONS

NO waterway Not Submerged

**Distance Below Water:** 0 feet

WELLHEAD CONDITION No Well Head/Open Casing

Leaking Oil: 0 bbl/day Leaking Gas: 0 mcf/day Leaking Saltwater: 0 bbl/day

Damage Description: None

No Pumping Unit No Concrete Slab

Pressure on Wellhead: Undetermined Pressure

WELLSITE CONTAMINATIONNoneOther Contamination:n/aContamination Size:NoneContamination SeverityNone

PROPERTY USE Commercial

Within 300 Feet Of Public Water Supply (Aquifer Or Well Or Surface Water)

Within 300 Feet Of Surface Water Or Wetland

Nearby Structures: Chemical Plant to the south of the csg stub -- Navy Air Base across the Hwy from the well -- A McGowan

(Comments:) Working Partners well is about 50' to the north of this well --

Nearest Waterbody:
Mississippi River
Dlistance: < 300 ft

Remarks: Csg stub has a pump in sub on top of well bore - There are no other equipment on well site - Csg stub only --

Enforcment Agent: MIKE THERIOT Enforcement Agent Date: July 28, 2010

**EQUIPMENT** 

COMPRESSORS0DEHYDRATORS0HEATERS0

SEPARATORS 0 TRANSFER PUMPS 0

**CONTAMINATION** 

CONCRETE SLAB N DEBRIS N DIESEL N MOTOR OIL N

OIL N SALTWATER N VEGETATION N

OTHER None

**TANKS** 

Tank ID Material Capacity		Conte	nt Qty	. Stoc	Condition	
CASINGS	WELLBORE SIZE	WEIGHT	UPPER SET DEPTH	LOWER SET DEPTH	SACKS OF CEMENT	
SIZE (INCHES)						
10 3/4	00 0/0	40.5	0	2581	1400	
16 0/0	00 0/0	65	0	218	350	
00 0/0						
10 3/4						
00 0/0						

**TUBINGS** 

 SIZE (INCHES
 UPPER DEPTH
 LOWER DEPTH

 00 0/0
 0
 0

## ORPHAN OILFIELD SITE INSPECTION REPORT



Csg Stub

3 of 3 Sonris ID <sup>48741</sup>

#### ORPHAN OILFIELD SITE INSPECTION REPORT

WELL SERIAL	_NUM 58821 INSP	<b>ECTION DATE</b> 08/22/2010	OPERATOR NATURAL-FEAZEL	N108
WELL NAME	STATE LEASE 458 00	1 - STATUS - 23	LANDOWNER (IF KNOWN)	
LOCATION	SEC-002 TWP- 15S	RGE-24E	LANDOWNER ADDRESS	
PARISH	PLAQUEMINES	38		
CITY	NEW ORLEANS			
FIELD	STELLA	8703	LANDOWNER PHONE	

SITE INSPECTION

Latitude: GPS Coordinates Available

Type of Location: Land Well shares Production Facility Id with 27 Reference Well for facility:

Not Drained all year

Too Wet to Access In:

Accessibility: Limited Access
Comments: Well on land

WATER LOCATIONS

NO waterway Not Submerged

Distance Below Water: 0 feet
WELLHEAD CONDITION Fair

**Leaking Oil:** 0 bbl/day **Leaking Gas:** 0 mcf/day **Leaking Saltwater:** 0 bbl/day

Damage Description: None

No Pumping Unit No Concrete Slab

Pressure on Wellhead: Undetermined Pressure

WELLSITE CONTAMINATIONNoneOther Contamination:n/aContamination Size:NoneContamination SeverityNone

PROPERTY USE None

Within 1200 Feet Of Residential Or Urban Development

Nearby Structures: Well on land.

(Comments:)

Nearest Waterbody: n/a Distance:

Remarks: Well on land.

<u>Enforcment Agent:</u> LARRY LOVAS <u>Enforcement Agent Date:</u> August 22, 2010

**EQUIPMENT** 

COMPRESSORS 0 DEHYDRATORS 0 HEATERS 0

**SEPARATORS** 0 TRANSFER PUMPS 0

**CONTAMINATION** 

CONCRETE SLAB N DEBRIS N DIESEL N MOTOR OIL N

OIL N SALTWATER N VEGETATION N

OTHER None

**TANKS** 

Tank ID	Material	Capacity	Content Qty		. Stoc	Condition
CASINGS	Wellbore Size	Weight	Upper Set Depth	Lower Set Depth	Sacks Of Cement	
Size (inches)						
10 3/4	00 0/0	40.5	0	2581	1400	
16 0/0	00 0/0	65	0	218	350	
00 0/0						
10 3/4						
00 0/0						

**TUBINGS** 

 Size (inches)
 Upper Depth
 Lower Depth

 00 0/0
 0
 0

## **NAVIGATION AID**

Present	Water Depth(ft)	Status	Condition	Proposal	Site Rank
No	0	NA	NA		3

#### Comments

Well on land. No equipment required, pricing is for well visit only, if required. Reflective tape may be used to mark wells on land. 260.00 for 4 hours @ 65.00/hr. Total 315.83





3 of 3 Sonris ID <sup>49824</sup>

## ORPHAN OILFIELD SITE INSPECTION REPORT

WELL SERIAL	NUM 58821	INSPECTION DATE 0	5/19/2015	OPERATOR NATURAL-FEAZEL	N108
WELL NAME	STATE LEASE 4	458 001 - STATUS - 23	1	LANDOWNER (IF KNOWN)	
LOCATION	SEC-002 TWP-	15S RGE-24E		LANDOWNER ADDRESS	
PARISH	PLAQUEMINES		38		
CITY	NEW ORLEANS				
FIELD	STELLA		8703	LANDOWNER PHONE	

SITE INSPECTION

Latitude: 29 48 46.7 Longitude: 89 53 3 GPS Coordinates Available

Type of Location: Land Well shares Production Facility Id with 27 Reference Well for facility:

Not Drained all year

Too Wet to Access In:

Accessibility: Exisiting Roads

Comments: None

WATER LOCATIONS

NO waterway Not Submerged

**Distance Below Water:** 0 feet

WELLHEAD CONDITION No Well Head/Open Casing

**Leaking Oil:** 0 bbl/day **Leaking Gas:** 0 mcf/day **Leaking Saltwater:** 0 bbl/day

Damage Description: None

No Pumping Unit No Concrete Slab

Pressure on Wellhead: Undetermined Pressure

WELLSITE CONTAMINATIONNoneOther Contamination:n/aContamination Size:NoneContamination SeverityNone

PROPERTY USE None

Nearby Structures: None

(Comments:)

Nearest Waterbody: n/a Distance:

Remarks: None

Enforcement Agent: CHARLES CLOUTIER Enforcement Agent Date: May 19, 2015

**EQUIPMENT** 

COMPRESSORS 0 DEHYDRATORS 0 HEATERS 0

SEPARATORS 0 TRANSFER PUMPS 0

**CONTAMINATION** 

CONCRETE SLAB N DEBRIS N DIESEL N MOTOR OIL N

OIL N SALTWATER N VEGETATION N

OTHER None

**TANKS** 

Tank ID	Material	Capacity	Conte	Content Qty.		Condition
CASINGS	Wellbore Size	Weight	Upper Set Depth	Lower Set Depth	Sacks Of Cement	
Size (inches)						
10 3/4	00 0/0	40.5	0	2581	1400	
16 0/0	00 0/0	65	0	218	350	
00 0/0						
10 3/4						
00 0/0						

**TUBINGS** 

 Size (inches)
 Upper Depth
 Lower Depth

 00 0/0
 0
 0

**NAVIGATION AID** 

Water
Present Depth(ft) Status Condition Proposal Site Rank

No

Comments



58821



58821



58821



58821

## ORPHAN OILFIELD SITE INSPECTION REPORT

WELL SERIAL	NUM 58821 INSPECTION DATE 04/18/2016	OPERATOR NATURAL-FEAZEL N108
WELL NAME	STATE LEASE 458 001 - STATUS - 23	LANDOWNER (IF KNOWN)
LOCATION	SEC-002 TWP- 15S RGE-24E	LANDOWNER ADDRESS
PARISH	PLAQUEMINES 38	
CITY	NEW ORLEANS	
FIELD	STELLA 8703	LANDOWNER PHONE

SITE INSPECTION

Latitude: 29 48 46.5 Longitude: 90 0 34.8 GPS Coordinates Available

Type of Location: Land Well shares Production Facility Id with 27 Reference Well for facility:

Well Drained All Year

Too Wet to Access In:

Accessibility: Exisiting Roads

Comments: None

WATER LOCATIONS

NO waterway Not Submerged

**Distance Below Water:** 0 feet

**WELLHEAD CONDITION** 

Leaking Oil: 0 bbl/day Leaking Gas: 0 mcf/day Leaking Saltwater: 0 bbl/day

**Damage Description:** No wellhead present. Photo.

No Pumping Unit No Concrete Slab

Pressure on Wellhead: Undetermined Pressure

WELLSITE CONTAMINATIONNoneOther Contamination:n/aContamination Size:NoneContamination SeverityNone

PROPERTY USE None

Nearby Structures: None

(Comments:)

n/a Distance:

Remarks: None

**Nearest Waterbody:** 

Enforcement Agent: CHARLES CLOUTIER Enforcement Agent Date: April 18, 2016

**EQUIPMENT** 

COMPRESSORS 0 DEHYDRATORS 0 HEATERS 0

**SEPARATORS** 0 TRANSFER PUMPS 0

**CONTAMINATION** 

CONCRETE SLAB N DEBRIS N DIESEL N MOTOR OIL N

OIL N SALTWATER N VEGETATION N

OTHER None

**TANKS** 

Tank ID	Tank ID Material Capacity		Conte	Content Qty. Stoc		
CASINGS	Wellbore Size	Weight	Upper Set Depth	Lower Set Depth	Sacks Of Cement	
Size (inches)						
10 3/4	00 0/0	40.5	0	2581	1400	
16 0/0	00 0/0	65	0	218	350	
00 0/0						
10 3/4						
00 0/0						

**TUBINGS** 

 Size (inches)
 Upper Depth
 Lower Depth

 00 0/0
 0
 0

**NAVIGATION AID** 

Water
Present Depth(ft) Status Condition Proposal Site Rank

No

Comments



58821



58821

#### ORPHAN OILFIELD SITE INSPECTION REPORT

WELL SERIAL	NUM 58821 INSPECTION DATE 05/23/2017	OPERATOR NATURAL-FEAZEL N108
WELL NAME	STATE LEASE 458 001 - STATUS - 23	LANDOWNER (IF KNOWN)
LOCATION	SEC-002 TWP- 15S RGE-24E	LANDOWNER ADDRESS
PARISH	PLAQUEMINES 38	_
CITY	NEW ORLEANS	
FIELD	STELLA 8703	LANDOWNER PHONE

SITE INSPECTION

Latitude: 29 48 46 Longitude: 90 0 34 GPS Coordinates Available

Type of Location: Land Well shares Production Facility Id with: 27 Reference Well for facility:

Not Drained all year

Too Wet to Access In:

Accessibility: Exisiting Roads

Comments: next to Hwy 23, in McGowan field

WATER LOCATIONS

NO waterway Not Submerged

**Distance Below Water:** 0 feet

WELLHEAD CONDITION No Well Head/Open Casing

Leaking Oil: 0 bbl/day Leaking Gas: 0 mcf/day Leaking Saltwater: 0 bbl/day

Damage Description: None

No Pumping Unit No Concrete Slab

Pressure on Wellhead: Undetermined Pressure

WELLSITE CONTAMINATIONNoneOther Contamination:n/aContamination Size:NoneContamination SeverityNone

PROPERTY USE None

Nearby Structures: None

(Comments:)

Nearest Waterbody: n/a Distance:

Remarks: None

Enforcement Agent: CHARLES CLOUTIER Enforcement Agent Date: May 23, 2017

**EQUIPMENT** 

COMPRESSORS 0 DEHYDRATORS 0 HEATERS 0

**SEPARATORS** 0 **TRANSFER PUMPS** 0

**CONTAMINATION** 

CONCRETE SLABS N DEBRIS N DIESEL N MOTOR OIL N

OIL N SALTWATER N VEGETATION N

**OTHER** None

**TANKS** 

Material	Capacity	Conten	t Qty	. Stock	Condition
Wellbore Size	Weight	Upper Set Depth	Lower Set Depth	Sacks Of Cement	
00 0/0	40.5	0	2581	1400	
00 0/0	65	0	218	350	
	00 0/0	Wellbore Size Weight  00 0/0 40.5	Wellbore Size Weight Upper Set Depth  00 0/0 40.5 0	Wellbore Size Weight Upper Set Depth Lower Set Depth  00 0/0 40.5 0 2581	Wellbore Size Weight Upper Lower Set Depth Set Depth Of Cement  00 0/0 40.5 0 2581 1400

**TUBINGS** 

 Size (inches)
 Upper Depth
 Lower Depth

 00 0/0
 0
 0

**NAVIGATION AID** 

Water
Present Depth(ft) Status Condition Proposal Site Rank

No

Comments





3 of 3 Sonris ID 111735

# STATE OF LOUISIANA OFFICE OF CONSERVATION AMENDED PERMIT TO DRILL FOR MINERALS

(UN-PAID)

LAFAYETTE DISTRICT

58821

DATE 02/15/2018

EFFECTIVE 02/01/2018

**CURRENT CODES** 

SERIAL NO.

38 PARISH PLAQUEMINES 8703 FIELD STELLA

STELLA

C5143 OPERATOR CRESCENT ENERGY SERVICES, LLC 00 PRODUCT 1304 ENGINEERS

**BELLE CHASSE. LA 70037-**

WELL NAME STATE LEASE 458

LOCATION OF WELL SEC 002 T 15S R 24E M FORMER OPERATOR:N108 NATURAL-FEAZEL

FORMER STATUS: 23 - 01/20/2008

NO. 001

APPLICABLE OFFICE OF CONSERVATION ORDERS:

RICHARD P. IEYOUB

JEFF WELLS

**COMMISSIONER OF CONSERVATION** 

**ISSUING AUTHORITY** 

**WELL FILE** 

# LOUISIANA OFFICE OF CONSERVATION FORM MD-10-R-AO APPLICATION TO AMEND PERMITS TO DRILL MINERAL OR INJECTION WELLS OPTIONAL APPLICATION TO AMEND OPERATOR TYPE ONLY - FILE IN DUPLICATE

	W OPERATO	- <del>-</del>							
			February	1, 2018					
	LD: Stella Fiel							CODE NO.	8703
	W OPERATOR I		escent Energy Se					CODE NO.	C5143
ADD	RESS: <u>1304</u>	Engineers Ro	ad, Belle Chasse,	LA 70037					-
SIGN	IATURE OF REPRE	SENTATIVE:	Jams C	Sh			DATE:	Janua	- ary 24, 2018
TYF	PED NAME:	Thomas C. Ja	hncke	<i>/</i> ———		<u>.</u>	PHONE	: NO.: <u>5</u> (	04-433-4188
FO	RMER OPER	RATOR							
	MER OPER. NAM		Na	atural-Feazel				CODE NO.	N108
SIGN	IATURE OF REPRE	SENTATIVE:							
		· · ·					DATE:		
TYP	PED NAME:	This is an Orp	haned Well				BUONE	NO.	
	ED TOTAL	iriis is an Oip	naneu vven				PHONE	NO.:	
SU	TOTAL EXEMPT (0	ORPHAN, STATU	SLUDED IN API	PLICATION  1	_ _x	\$	50_FEE	:= 	\$0
	TOTAL NON-EXEM	/IPT (OIL, GAS, S	WD, OTHER):		Х	\$	126 FEE	=	<b>\$</b> 0
CHE	ECK NO.: N/	A	CHE	CK AMOUNT:	- ^//	'n			
	LL NAME/NUME	SER CHANGE	REQUESTED	OR AMOUNT.	NO	7	YES	(IDEN1	IFY WITH *)
WE	LL LISTING						<u>-</u> -		
	SERIAL NO.	TYPE	WELL NAME						WELL NO.
1	058821	ORPHAN	State Lease 458	i, Well No. 1					11
2									
3				NI- (CHIT !!!)	:/ :i	i			
4						닏			
5				FED - 8 21	N18	-	-		
6							REC	SEIV	/ED
7			(	OFFICE OF CONSE	ERVATI	ON			
8				PERMIT	<del></del>		J/	AN 25 2	018
9								OF CONSE	
10					*****		LAFAY	ETTE DIS	RICT
11									
NUN	BER OF SUPP	LEMENTAL F	AGES ATTACHE	D:0					
	TRICT APPROV JED BY:	<b>/</b> AL:	Vatit 8	Mar		<del>3</del> 1	DATE:	2/	7/2018
.550			( ) # u	).10		<u>J.</u>	DATE.	<u>~/</u>	13/20/8



JOHN BEL EDWARDS GOVERNOR

## State of Louisiana

THOMAS F. HARRIS
SECRETARY

## DEPARTMENT OF NATURAL RESOURCES OFFICE OF CONSERVATION

RICHARD P. IEYOUB COMMISSIONER OF CONSERVATION

February 7, 2018

Office of Conservation ATTN: Permit Section PO Box 94275 Baton Rouge, LA 70804-9275

Dear Mr. Wells:

PM:sbt

Encls.

the operator LLC(C5143) on	<del>-</del>	<del></del>	ERVICES,
	PAYMENT RECEIVED: IN	WOICE NO: 0	
2/1/18	The effective date of	this change.	01.1.5 17
	The product of this v	vell.	Status 17 upon approve
	Voluntary Unit Affida	avit and Plat attached.	nton abbut
	A copy of location pl	lat is attached.	
	Attachment for Mr. We	ells.	
	No fee required for t	chis change.	
	FORM(S) SOCI ENCLOSED	<u>1</u> PAGES	
	Applicable Office of	Conservation Order No.	29B
Affidavit. En	mailed operator code fo ch was written on the a	or Orphan well. Enclosed ( or Crescent Energy Service application.	
loly well	in Field		
-Orphan	in Field well; FS pid	Yours very truly,	
nct re	p'd	PATRICK MOLBERT LAFAYETTE DISTRICT MANAC	BER

## **ORPHAN WELL AFFIDAVIT**

STATE OF LOUISIANA	
PARISH OF PLAQUEMINOS	
State and Parish aforesaid, personally came and appropriate who being first duly sworn, deposed and said:	sully commissioned and qualified within and for the peared Thomas L. MANNAGE, st to the following statements on behalf of Applicant,
1. Applicant has filed application(s) to become (	Operator of Record for the following well(s):
Well Name & No.	Serial No.
Well Name & No. STATE LONG 458, HEAR No. 1	058821
That Applicant is assuming full responsibility will operate the well(s) in accordance with the rules at of Natural Resources, Office of Conservation; and the use, plug and abandon the aforesaid well(s) in accordance successor regulation.	and liability for the aforesaid well(s); that Applicant and regulations of the State of Louisiana, Department that Applicant will, when the well(s) has no further ance with Statewide Order No. 29-B, Section XIX or SIGNED:
SWORN TO AND SUBSCRIBED before me, the	ne undersigned authority, thisday of
January, 2018 PAVACH PRIVACH WHEET THE	RECEIVED
	JAN 30 2018
HIS DOCUMENT WAS NOT PREPARED OR EXAMINED BY THE NOTARY HAMED ABOVE AND THE NOTARY TTESTS ONLY TO THE SIGNATURES  TO PARTIES LIEDEIN	PUBLIC  JOHN E. PIVACH  NOTARY PUBLIC  BAR NO. 35283  PARISH OF PLAQUEMINES, STATE OF LA  E Y CLAMASSAM IS ISSUED FOR LIFE

## LOUISIANA OFFICE OF CONSERVATION FORM SOCI SURFACE OWNER CONTACT INFORMATION

NE	W OPE	RA	TOR		
EFF	ECTIVE	DA	TE OF OPERATOR CHANGE AMENDMENT:	Feb	ruary 1, 2018
FIE	LD:		Stella Field	CODE	
OPE	ERATOR		Crescent Energy Services,LLC	CODE N	
ADD	RESS:	130	04 Engineers Road, Belle Chasse, LA 70037		
SIGN	IATURE O	F RE	PRESENTATIVE.		
				DATE.	01/26/18
TYPE	ED NAME.	Th	omas C. Jahncke	PHONE NO	504-433-4188
EMAI	IL	tjah	mcke@crescentes.com		301-433-4100
SUI	RFACE	OV	VNER *		
NAME	Ε.	<u>He</u> r	ro Lands Company, represnted by Allen Hero		
ADDF	RESS.		Planters Row, Belle Chasse, LA 70037		
					<del></del>
PHON	NE NO :		504-394-5188		<del>- ,,.</del>
WE	LL LIS	ΓIΝ	G		
			WELL NAME & NUMBER		
1	05882	 11	State Lease 458, Well No. 1		
2		<u>'</u>	Cidio Lease 400, VVeli IVU. 1		
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12		$\dashv$			LAFAYETTE DIS
NUMB	BER OF	SUP	PLEMENTAL PAGES ATTACHED: 0		_
Surfa	ce Owne	ег: Т	he person shown in the assessor's rolls of the parish as the	he current owner of th	e surface rights
3/1/20	16. <u>One</u>	for	m with supplemental pages (if necessary) per Surfa	ALL operator change	s filed on/after
onjun	ction wit	h op	erator change amendments, satisfies the requirements of A	oct 342 of the 2016 Re	gular Session.
					_



1304 Engineers Road Belle Chasse, LA 70037 RECEIVED 504-433-4188

JAN 25 2018

OFFICE OF CONSERVATION LAFAYETTE DISTRICT

January 24, 2018

Mr. Pat Molbert **Engineering Division-Lafayette Division DNR-Office of Conservation** 825 Kaliste Saloom Road Brandywine 3, Suite 220 Lafayette, LA 70508

RE: Request Permission to Take over an Orphan Well State Lease 458, Well No. 1 SN 058821 Stella Field

Dear Pat:

Crescent Energy Services, LLC (CES) is requesting permission to take over the captioned, orphaned well for use in the training of a number of its employees. Specifically, the well be used to instruct company personnel in well logging operations.

Sonris well records indicate that the well presently has several cement plugs in it already; the shallowest being from 2,581'-2,546'. If granted permission, CES would initially place a CIBP in the 10 3/4", at 2,545' before conducting any training operations.

Attached is a copy of an executed agreement between CES and surface owner, Hero Lands Company, allowing CES access to the surface and the well location. The term of the agreement is for one year, with options to renew. CES has agreed with the surface owner, and will agree with the State, to P&A the well upon completion of the training exercises.

Also attached is a copy of email correspondence with Cassandra Parker in which she initially thought that a "Cooperative Agreement" between the State and CES would suffice to allow CES the requested access. However, per the attached, this possibility was rejected by her in house attorney and our completion of the also attached Form MD-10-R-AO was suggested, and then directed to your attention.

CES would appreciate your review of the enclosed attachments and provide comment on how it can move forward with its proposal to the State.

Sincerely:

homas C. Jahncke

## Agreement to Access and Utilize Oil or Gas Well on Private Property

Hero Lands Company LLC (Hero Lands), represented by Allen Hero whose mailing address 428 Planters Canal Road, Belle Chasse, LA 70037 and Crescent Energy Services, LLC whose address is 1304 Engineers Road, Belle Chasse, LA 70037(Crescent), represented by Thomas C. Jahncke are in mututal agreement as follows:

To allow Crescent to have access to the parcel of land located at the municipal address of 10081 Highway 23, Belle Chasse, LA 70037, measuring one hundred (100') feet by one hundred (100') feet adjacent to , and utilize a former oil and/or gas well identified as State Lease 458, Well No. 1, Serial Number 58821 (well), which has been abandoned by its operator and considered "orphaned" by the Office of Conservation, State of Louisiana (OOC).

Crescent intends to utilize the abandoned well to instruct its personnel to conduct wireline logging operations and coil tubing operations only, consisting of the lowering of specialized tools into the well bore to record geologic data and the lowering of a 1.25" coil to a depth of not greater than 2,600'. No other downhole activites will be conducted.

Prior to any activity on the above described land:

- Crescent will provide Hero Lands with evidence of the approval of OOC for the activity described above.
- Crescent will provide Hero Lands with a Certificate in favor of Hero Lands.providing liability coverage in the amount of not less than one million (\$1,000,000.00) dollars
- Crescent and Hero Lands will mutually agree as to the route across the above described land that Crescent personnel will utilize to access the well.
- Crescent has inspected the premises and expressly accepts the premises in their present condition and assumes full responsibility and further acts as its custodian and keep it in a safe condition. Crescent hereby agrees to hold harmless, Hero Lands, from any and all claims for personal injury, bodily injury or death of any employee or agent of Crescent, relating to activities on the above described land.

During the term of this agreement, Crescent shall be allowed to:

- Excavate an approximate six feet in diamater and to a depth of not greater than 4' hole around the well in order to safely place well control valves.
- Place certain equipment items near the well including a Double Drum E/L Unit, E/L
  Toolbox, RoughRider 10,000 PSI Pump, Power Pack, portable "A" frame, and a coil
  tubing unit.

This agreement shall remain in place for a period of not to exceed twelve months from the date of agreement execution for a rental of three hundred (\$300.00) dollars, unless an extention is mutually agreed to.

Normally Occurring Radioactive Material (NORM). Crescent has no knowledge of the existence of NORM on any part of the land described above. Howevr, inasmuch as Crescent will not be conducting activities with pipe or other material that might contain NORM, it shall not be

RECEIVED

JAN 25 2018

responcible for any damages concerning the existence of NORM either during the term of this agreement, or upon its expiry.

In exchange of all of the above, Crescent, upon completion of the twelve month term, shall plug and abandon the well in accordance with the rules and regulations of the OOC. Additionally, Crescent shall restore the surface of the property identified above to its original condition.

Agreed to and accepted this \_\_\_\_\_ day of January 2018, but with an effective date of February 1, 2018:

Hero Lands Company LLC

 Crescent Energy Services, LLC

Thomas C. Jahncke

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JAN 25 2018

OFFICE OF CONSERVATION LAFAYETTE DISTRICT

#### ORPHAN OILFIELD SITE INSPECTION REPORT

WELL SERIAL	NUM 58821 INSPECTION DATE 02/28/2018	OPERATOR CRESCENT ENERGY SERVICES, LLC C5143
WELL NAME	STATE LEASE 458 001 - STATUS - 17	LANDOWNER (IF KNOWN)
LOCATION	SEC-002 TWP- 15S RGE-24E	LANDOWNER ADDRESS
PARISH	PLAQUEMINES 38	
CITY	BELLE CHASSE	
FIELD	STELLA 8703	LANDOWNER PHONE

SITE INSPECTION

Latitude: 29 48 46.4 Longitude: 90 0 34.7 GPS Coordinates Available

Type of Location: Land Well shares Production Facility Id with: 27 Reference Well for facility:

Not Drained all year

Too Wet to Access In:

Accessibility: Limited Access

Comments: None

WATER LOCATIONS

NO waterway Not Submerged

**Distance Below Water:** 0 feet

**WELLHEAD CONDITION** 

Leaking Oil: 0 bbl/day Leaking Gas: 0 mcf/day Leaking Saltwater: 0 bbl/day

Damage Description: None

No Pumping Unit No Concrete Slab

Pressure on Wellhead: Undetermined Pressure

WELLSITE CONTAMINATIONNoneOther Contamination:n/aContamination Size:NoneContamination SeverityNone

PROPERTY USE None

Nearby Structures: None

(Comments:)

Nearest Waterbody: n/a Distance:

Remarks: None

Enforcment Agent: CHARLES CLOUTIER Enforcement Agent Date: February 28, 2018

**EQUIPMENT** 

COMPRESSORS 0 DEHYDRATORS 0 HEATERS 0

SEPARATORS 0 TRANSFER PUMPS 0

**CONTAMINATION** 

CONCRETE SLABS N DEBRIS N DIESEL N MOTOR OIL N

OIL N SALTWATER N VEGETATION Y

OTHER None

**TANKS** 

Material	Capacity	Conten	t Qty	. Stock	Condition
Wellbore Size	Weight	Upper Set Depth	Lower Set Depth	Sacks Of Cement	
00 0/0	40.5	0	2581	1400	
00 0/0	65	0	218	350	
	00 0/0	Wellbore Size Weight  00 0/0 40.5	Wellbore Size Weight Upper Set Depth  00 0/0 40.5 0	Wellbore Size Weight Upper Set Depth Lower Set Depth  00 0/0 40.5 0 2581	Wellbore Size Weight Upper Lower Set Depth Set Depth Of Cement  00 0/0 40.5 0 2581 1400

**TUBINGS** 

 Size (inches)
 Upper Depth
 Lower Depth

 00 0/0
 0
 0

**NAVIGATION AID** 

Water
Present Depth(ft) Status Condition Proposal Site Rank

No

Comments



58821



58821

SRCN996

		0
Serial Num 58821 Date September 27, 2018	Operator Crescent Energy Services, Llc	ld C5143
Lease Name STATE LEASE 458 # 001	Address 1304 Engineers Road	
Section: 002 Township:15S Range: 24E	Belle Chasse , LA 70037-	
Parish PLAQUEMINES	Phone	
Field Stella Id: 8703	Contact Paul Mckim	

**A. INSPECTION REASON** 

Periodic Complaint #: Order #:

**B. FACILITY TYPE** 

Commingled: N Permit no. Oil: N Gas: N Both: N

C. WELL SITE

IDENTIFICATION: Passed
 CONDITION: Deficiency

Violation(s): Debris At Ws

Violation(s):

**Well Site Comments:** Well has plugged, but casing stub remains. See photo.

D. TANK BATTERY

1. IDENTIFICATION: Passed

Violation(s):

2. CONTAINMENT: Passed Type: Reference well:

Violation(s):

3. BLEEDERS Exist: N/A Passed

Violation(s):

4. PIPELINE SALES VALVES: Passed Transporter:

Violation(s):

5. B S & W VALVES: Passed

Violation(s):

6. MECHANICAL ARRANGEMENT: Passed

Violation(s):

7. STRUCTURAL INTEGRITY OF STORAGE TANKS: Passed

Violation(s):

			SRCN996 0
8. VENTING OF STORAGE TANK	S Passed		,
Violation(s):			
Tank Battery Comments:			
E. FIRE HAZARD Passed			
Violation(s):			
Fire Comments:			
F. DISCHARGE OF E&P Passed			
Violation(s):			
Discharge Status:			
Discharge Comments:			
G. DISPOSITION OF E&P			
Site Id:	Permit No:		
H. EXISTENT PITS: No	I. NO. OF WEL	LS ON LEASE:	
REMARKS:			
THE OPERATOR'S REPRESENT SIGNATURE CANNOT BE CONS	ATIVE SHALL SIGN THIS REPOR FRUED AS AN ADMISSION OF G	T TO ACKNOWLEDGE RECEIP UILT FOR ANY VIOLATIONS CO	T OF HIS COPY, YOUR DNTAINED IN THIS REPORT.
No Witness Operator's Representative	<u>September 27, 2018</u>	IN COMPLIANCE No	Sealed: N
JOSEPH LAGARDE	September 27, 2018		
Conservation Enforcement Agent	A7 F. Lawrituda (Dan Min Kar	) 00 0 25 4 CDC Decition	Sonris Id: 5755
Latitude (Deg/Min/Sec:) 29 48	47.5 Longitude (Deg/Wiin/Sec	::) 90 0 35.1 GPS POSITION	n: NVV



Subject: 58821

Photo File Name: F-1325422992/IMG\_20180927\_102952.jpg



Subject: 58821

Photo File Name: F-256020140/IMG\_20180927\_102956.jpg

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WELL HISTO	FICE OF CONSERVATION	ME REPORT		RESERVOIR					JUL 31	
Three copies of this rep	ort must be filed with	the District (	Office of the C	Office of Conservation i	n which the wel	is located with	in twenty (20) days	OFFI of the date of completion	CE OF CONS	ERVATIO
NOTE: If not properly co	mpleted and signed, t	this report w	ill be returned		AND WELL I					ECTION
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ENTER WELL STATU	S CODE:	29	DRY AN	ID PLUGGED			17 p	UW CODE:		
ERATOR NAME: CRE	SCENT ENER	GY SER	NVICES, I	.LC	!	ATOR CODE:	ADDRESS :	Clいせく 1304 ENGINEERS		
ELL NAME : ST	TATE LEASE 4	458					*	BELLE CHASSE, LA WELL N		
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TYPE OF ELECTRICA	L OR OTHER LOGS	RUN		THE TOTAL PROPERTY	L PAGE 3.			DATE FIL	FD ·	
				E FILED :				DATE FIL		
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HOLE SIZE CASING	CASING WEIGHT (one line per weight/depth)		EPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITH	IESS - STATE IF C R OFFSET OPERA	
16	65	0	218	350		24		<u> </u>		
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CHECK	THIS BOX TO IND	ICATE ADI	DITIONAL C	ASING / TUBING D	ATA ON BAC	V OF FORM				
TUBING SIZE:		]		F TUBING:	AIA ON BAC		H OF PACKER	(S):		
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								MAY 2	3 2019	
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CERTIFICATE: I, the								LAPAYETTE	DISTRICT	
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Printed Name: Thomas Jahncke
Phone No.: 504-433-4188
Pax No.: 504-433-9159
Pate well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

Reviewed By:

Date Reviewed: Email: tjahncke@crescentes.com
Addr.: 1304 Engineers Road, Belle Chasse, LA 70037

Patrick Solder

FORM WH-1 (7-15)

		WORI	K RESUME	Ser	ial Number:
WORK	List below all w	ork performed under Office of SERVICE COMPANY	of Conservation Work Permits		
PERMIT NO.	PERFORMED			DESCRIPTION OF W	
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		<del></del>	'		
List	below all import	ant Paleofaunal or Geo	logical Formation tops,	Cap Rock and Salt Ove	erhang bottoms.
	FORMATION	DEPTI	H FORM	MATION	DEPTH
——————————————————————————————————————					
	****				
***************************************					
Office o	f Conservation U	se Only			
			Well Information Ch	ecked By:	
					Initials

Date well P&A	PRESENT WELL STATUS		Ca	sing	Tubing		
11	10-3/4" & 16" cut @ 5' BPD		16"	10.2/4"			
	TOC @ 5' below plow depth	Size	10	10-3/4"			
		Weight		40.5#			
	16" @ 218'	Grade		H-40			
		Thread	6481	0.504			
		Depth	218'	2,581'			
		Liner:					
	Į l	Wellhead		Tree Connection			
	TOC @ 2,546' 35 sacks cement						
	10-3/4" @ 2,581' BOC @ 2,5	81'					
!							
		RECEIVED					
	TOC @ 6,600'		JUL	<b>31</b> 2019			
	75 sacks cement BOC @ 6,750'	OFFICE OF CONSERVATION					
			WELL F	TLES SECTION	ON		
		Į	REC	EIVE	<b>D</b>		
		E	· • • • • • • • • • • • • • • • • • • •	LIVE	D		
			MA	Y 23 2019			
	TOC @ 7,125'  50sacks cement  BOC @ 7,225'  CFFICE OF CONSERVATION  LAFAYETTE DISTRICT						
	BOC @ 7,225'		LAFATE	HEDISTRICT			
			LS SN	58821			
				nergy Services,	LLC		
!		•	State Lease 4	158	#1		
		Field	Stella	Sec 002	115S R24E		
4L	TD @ 9,244'	Date	26-Mar-19	JJF			

. .

SRCN996

		0
Serial Num         58821         Date         March 28, 2019	Operator Crescent Energy Services, Llc	ld C5143
Lease Name STATE LEASE 458 # 001	Address 1304 Engineers Road	
Section: 002 Township:15S Range: 24E	Belle Chasse , LA 70037-	
Parish PLAQUEMINES	Phone	
Field Stella Id: 8703	Contact Paul Mckim	

**A. INSPECTION REASON** 

Request by Baton Rouge Office

Complaint #: Order #:

**B. FACILITY TYPE** 

Commingled: N Permit no. Oil: N Gas: N Both: N

C. WELL SITE 2. CONDITION: Passed

1. IDENTIFICATION: Passed

Violation(s):

Well Site Comments: 18-1190. This well was orphan well taken over by Crescent Energy for educational purposes.

Well Site Comments: Please rescind compliance order.

**D. TANK BATTERY** 

1. IDENTIFICATION: Passed

Violation(s):

2. CONTAINMENT: Passed Type: Reference well:

Violation(s):

3. BLEEDERS Exist: N/A Passed

Violation(s):

4. PIPELINE SALES VALVES: Passed Transporter:

Violation(s):

5. B S & W VALVES: Passed

Violation(s):

6. MECHANICAL ARRANGEMENT: Passed

Violation(s):

7. STRUCTURAL INTEGRITY OF STORAGE TANKS: Passed

Violation(s):

				0
8. VENTING OF STO	RAGE TANKS	Passed		
Violation(s):				
Tank Battery Co	omments:			
E. FIRE HAZARD	Passed			
Violation(s):				
Fire Comments	:			
F. DISCHARGE OF E	Resed Passed			
Violation(s):				
Discharge Status	s:			
Discharge Comn	nents:			
G. DISPOSITION OF E	<u>&amp;P</u>			
Site Id:		Permit No:		
H. EXISTENT PITS:	No	I. NO. OF WELLS	ON LEASE:	
		E SHALL SIGN THIS REPORT T ED AS AN ADMISSION OF GUIL		
No Witness Operator's Representativ		March 28, 2019	IN COMPLIANCE Yes	Sealed: N
JOSEPH LAGARDE Conservation Enforcement	•	March 28, 2019		Sonris Id: 6169
	_	5 Longitude (Deg/Min/Sec:)	90 0 35.1 GPS Position	



**Subject: 58821** 

Photo File Name: F-503309496/IMG\_20190328\_095503.jpg



FORM DM-4R Rev. (10/11)

## **WORK PERMIT**

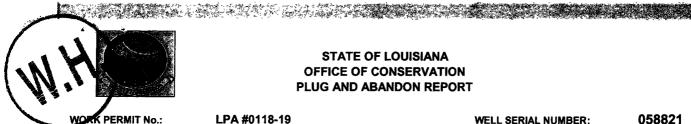
## RECEIVED

## State of Louisiana / Office of Conservation Engineering Division

MAR 28 2019

OFFICE OF CONSERVATION LAFAYETTE DISTRICT

OFFICE OF CONSERVAN	5 <u>1</u>								O,	LAFA	YETTE	DISTR
		Work Pe	ermit No.			L	PA	#	011	8-1	9	
Operator's Name and Addres				RECEIVED			Permi			E Miran		4
Crescent Energy Services, LI	-C				•		remi	ı Seria	II NO.		5882	1
1304 Engineers Road				JUL 31 201	q		Onore	tor Co	de No		CEAA	2
Belle Chasse, LA 70037				002 01 201			Opera	tor Co	ode No.		C514	·3
Well Name and Number:				CE OF CONSER ELL FILES SEC		N	Phone	No.	(504)		433-41	88
State Lease 458				ELL FILES SEC	No.	001	Fax No	<b>D</b> .	0		0	
Field: Stella	Code:	8703	Parish	Plaquemines	Code:	038	Sec.	002	Twp.	15S	Rng.	24E
	-		DESC	CRIPTION OF WO	RK				<b>!</b>		4	
Plug & Abandon Well - Well is	plugged wit	h cemen	t plugs. C	cut 10-3/4" at 4 <del>' be</del>	tow plov	w line	and we	il a pla	ate on 1	0-3/4".	Inscrib	e well
serial number on plate.				5 6	Elow	7	ONL	1 16	ive t			
Cond & Door	41											
Sand & Reservoir to be Tes				P&A			TD:			9,	,244	
Verbal Work Permit Approv	red on:			Engineer's Initi	als / Na	me:						
Permit Requested By (Type	Name):	$\sim$ $\angle$	2/JR	omas Jahncke			Phone	): :	(504)		433-41	88
Signature:		No	n				Date:	3/2	26/	19		
Permit Authorized By:		No					Date:		4	3/1	9	
				INSTRUCTIONS								
A single application will suffice fo	r one, or com	binations of	of, the oper	rations below provid	led that if	more	than one	e opera	ition is r	equeste	d on one	e form,
such work must be performed con	nsecutively. It	additiona	l applicatio	ns for Work Permits	are nece	essary	on any c	one we	ii, each :	should i	e numb	ered 1, 2,
etc. in the order requested. An or wo copies are required.	iginal and one	copy or u	nis torm wi	ii sumce for all worl	K with exc	eption	of plug	and at	oandon,	for whic	:h an ori	ginal and
. Plug and Abandon	7. Pull Ca	asing			Mail all	Work F	ermits t	o the L	District v	vhere th	e well is	located:
(Provide Well Schematic)	8. Chano	e Zone of S	Selective Cor	moletion	Office of				Office of			
2. Deepen			L (Existing	<u> </u>	122 St. J						vauon /e., Ste 6	68
. Perforate	10. Deepe				P. O. Dra						71101-4	1
. Squeeze	11. Deepe	n (Existing	Well)		Monroe,				318-676-			
. Plugback	12. Acidiz	e / Stimulate	8		318-362-3							
. Sidetrack (Drilling)							Office of	Cons	ervation			
<ol><li>Repair (Except ordinary maintenary</li></ol>	nce ops)						825 Kalis	ste Sal	oom Rd			
							Brandyw	vine III,	Ste 220			
						Lafayette, La. 70508-4284						
						;	337-262-	5777				j
Contact the District Office at	t (number al	bove) AN	ND the Co	nservation Enfo	rcemen	ıt Spe	cialist	at lea	st 12 H	lours o	rior to	
ommencement of work. <u>If </u>												
xpire.												



## STATE OF LOUISIANA OFFICE OF CONSERVATION **PLUG AND ABANDON REPORT**

RGY SERVI LA Rge. 24E X 29:	(Submit O	riginal and	AFAYETTE Two (2) Copies RECE  JUL 3 1 ICE OF CO	to District Office.	) ON	PARISH OPER	CODE:870	) <u>3</u>
Rge. 24E  X 29:	(Submit O	riginal and	AFAYETTE Two (2) Copies RECE  JUL 3 1 ICE OF CO	to District Office.  [VED]  2019	ON .	FIELD PARISH OPER	CODE: 870 CODE: 38 CODE: C51	3
Rge. 24E  X 29:	CES  DRY HOLE	riginal and	RECE!  JUL 3 1  ICE OF CO	to District Office.  [VED]  2019	ON .	FIELD PARISH OPER	CODE: 870 CODE: 38 CODE: C51	3
Rge. 24E  X 29:	CES  DRY HOLE	OFF	JUL 3 I	IVED L 2019 INSERVATION	ON .	PARISH OPER	CODE: 38	3
Rge. 24E  X 29:	DRY HOLE	OFF V	JUL 3 1	L 2019	ON	PARISH OPER	CODE: 38	3
Rge. 24E  X 29:	DRY HOLE	OFF V	ICE OF CO	NSERVATIO	ON	OPER	CODE:	
Rge. 24E  X 29:	DRY HOLE	OFF V	ICE OF CO	NSERVATIO	ON	•		43_
Rge. 24E X 29:		OFF V	<del>VELL FILES</del> 1	SECTION		WEL	L No.: <u>00 1</u>	
X 29:			1					
Line or Land			1					
	0		30: FORME	RLY PRODUC	TIVE		PRARILY AB	
	бипасе:	5	feet	Mud Weigh	nt Left in Well	•	BUT TOP PLUG S andonment:	eτ) pp(
Setting	a Depths of	Bridge	Plugs And	Or Cement R	etainers:			
	Depth		Size		Гуре		Depth	Size
		<u> </u>					]	<u>.</u> .
letion?	No		If so, List	Other Well Serial	Numbers. S	N's:		
				CEMENT PLU	JGS *			
Cas	sing Size	• 1		Number of	Slurry	PLACEMENT METHOD		
	(in. O.D.)	(ft.)	(ft.)	Sacks	(ppg)	FLA	JEWENT WET	ПОВ
						3E	CEL	VE
						LAFA'	OF CONSE	RVATI
*****	·i Si A-d	Dive Den				·······		IRICI
		Casing Size (in. O.D.)	Casing Size (in. O.D.)  Top of Plug (ft.)	Casing Size (In. O.D.)  Top of Plug (ft.)  (ft.)  Bottom of Plug (ft.)	Casing Size Top of Plug Plug Number of Sacks	Casing Size (in. O.D.)  Casing Size (in. O.D.)  Plug (ft.)  Plug (ft.)  Number of Sacks  Weight (ppg)	Casing Size (in. O.D.)  Casing Size (in. O.D.)  Plug (ft.)  Plug (ft.)  Number of Sacks  Slurry Weight (ppg)  PLAGE  PLAGE  DEFICE  LAFA	CEMENT PLUGS *  Casing Size   Top of Plug   Number of Slurry   Weight   PLACEMENT MET

<b>Serial Num</b> 58821 <b>Date</b> May 5, 2020	Operator Crescent Energy Services, Llc Id C5143
Lease Name STATE LEASE 458 # 001	Address 1304 Engineers Road
Section: 002 Township:15S Range: 24E	Belle Chasse , LA 70037-
Parish PLAQUEMINES	
Field Stella Id: 8703	Contact Paul Mckim

**A. INSPECTION REASON** 

Reinspection Complaint #: Order #:

**B. WELL SITE** 

IDENTIFICATION: Passed
 CONDITION: Passed

**Well Site Comments:** Well has been plugged. See photo.

Transportation to Site: TRUCK

**C. TANK BATTERY** 

1. IDENTIFICATION: Passed

2. CONTAINMENT: Passed Type:

3. BLEEDERS Exist: N/A Passed

**4. PIPELINE SALES VALVES:** Passed **Transporter:** 

5. B S & W VALVES: Passed

6. MECHANICAL ARRANGEMENT: Passed

7. STRUCTURAL INTEGRITY OF STORAGE TANKS: Passed

8. VENTING OF STORAGE TANKS Passed

D. FIRE HAZARD Passed

E. DISCHARGE OF E&P Passed

F. DISPOSITION OF E&P

Site Id: Site Name:

G. EXISTENT PITS: No

**REMARKS:** 

THE OPERATOR'S REPRESENTATIVE SHALL SIGN THIS REPORT TO ACKNOWLEDGE RECEIPT OF HIS COPY, YOUR SIGNATURE CANNOT BE CONSTRUED AS AN ADMISSION OF GUILT FOR ANY VIOLATIONS CONTAINED IN THIS REPORT.

No Witness May 5, 2020 IN COMPLIANCE Yes Sealed: N

Operator's Representative

JOSEPH LAGARDE May 5, 2020

Conservation Enforcement Agent Sonris Id: 761821

Latitude (Deg/Min/Sec:) 29 48 47.5 Longitude (Deg/Min/Sec:) 90 0 35.1



Subject: 58821

Photo File Name: F369371309/1 (47).jpg



Subject: 58821

Photo File Name: F264334550/1 (47).jpg



**Subject: 58821** 

Photo File Name: F40811069/1 (47).jpg